

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,244	—	5,740	103	-1,943	138	0	7,006	(s)	0
Natural Gas Liquids and LRGs	1,067	364	90	—	-37	-17	—	145	36	1,321
Pentanes Plus	159	—	52	—	(s)	20	—	37	0	154
Liquefied Petroleum Gases	908	364	39	—	-37	-37	—	108	36	1,167
Ethane/Ethylene	410	18	4	—	117	25	—	0	0	525
Propane/Propylene	307	310	16	—	-156	-54	—	0	27	504
Normal Butane/Butylene	62	32	11	—	6	-16	—	58	9	60
Isobutane/Isobutylene	128	4	7	—	-3	8	—	50	0	78
Other Liquids	78	—	215	—	-87	131	—	64	25	-14
Other Hydrocarbons/Oxygenates	120	—	1	—	0	2	—	101	18	0
Unfinished Oils	—	—	183	—	-3	94	—	99	0	-14
Motor Gasoline Blend. Comp.	-43	—	32	—	-84	35	—	-137	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	47	7,334	417	—	-3,573	28	—	—	580	3,617
Finished Motor Gasoline	47	3,242	4	—	-1,909	3	—	—	102	1,279
Reformulated	—	577	0	—	-347	3	—	—	0	227
Oxygenated	39	5	0	—	-1	2	—	—	0	41
Other	7	2,660	4	—	-1,561	-2	—	—	102	1,011
Finished Aviation Gasoline	—	10	0	—	-3	2	—	—	0	5
Jet Fuel	—	765	2	—	-598	-21	—	—	15	175
Naphtha-Type	—	(s)	0	—	0	-1	—	—	(s)	1
Kerosene-Type	—	765	2	—	-598	-21	—	—	15	175
Kerosene	—	38	0	—	-4	-1	—	—	1	35
Distillate Fuel Oil	—	1,619	42	—	-976	-8	—	—	46	647
0.05 percent sulfur and under	—	1,112	1	—	-622	8	—	—	6	477
Greater than 0.05 percent sulfur ...	—	507	41	—	-355	-16	—	—	39	170
Residual Fuel Oil	—	373	75	—	-36	43	—	—	129	240
Petrochemical Feedstocks ^e	—	301	288	—	(s)	8	—	—	0	582
Special Naphthas	—	41	4	—	-3	(s)	—	—	3	39
Lubricants	—	116	(s)	—	-29	-5	—	—	15	77
Waxes	—	11	(s)	—	0	-1	—	—	1	11
Petroleum Coke	—	385	0	—	0	5	—	—	265	114
Asphalt and Road Oil	—	103	1	—	-15	4	—	—	2	82
Still Gas	—	293	0	—	0	0	—	—	0	293
Miscellaneous Products	—	37	(s)	—	0	(s)	—	—	(s)	37
Total	4,435	7,698	6,463	103	-5,640	280	0	7,215	641	4,924

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."